Class I Pressure Falloff Test Report Summary

This page must be fully and accurately completed with all required information prior to submission.

Operator:	
Well Name and Number:	
Well Serial Number:	

FALLOFF TEST DATA		PAGE LOCATION within PFOT REPORT
PRE-TEST PERIOD		
Start date of test (MM/DD/YYYY):		
End date of test (MM/DD/YYYY):		
Shut-in time prior to test (hours):		
Stabilized bottomhole pressure (psia) prior to test:		
Stabilized bottomhole temperature (°F) prior to test:		
Cumulative injection into completed interval (bbls):		
Wellbore radius (inches):		
Completed interval top (ft):		
Completed interval bottom (ft):		
Type of completion (perforations/open hole/etc.):		
Depth to fill, if any (ft):		
Justified interval thickness, *h* (ft):		
Average historical waste fluid viscosity (cp):		
Formation fluid viscosity (cp):		
Porosity (%):		
Total compressibility (psi^{-1}):		
Formation volume factor:		
Initial formation bottomhole pressure (psia):		
Initial formation bottomhole temperature (°F):		
INJECTION PERIOD		
Time of injection period (hours):		
Type of test fluid:		
Injection rate (gal/min):		
Pumps used for test (plant, Halliburton, etc.):		
Injection fluid viscosity (cp):		
Method and time viscosity tested:		
Final bottomhole injection pressure at end of injection (psia):		
Final bottomhole injection temperature (°F):		
Gauge type (Panex, Amerada, etc.):		
Gauge sensitivity:		
Gauge depth (ft):		
FALLOFF PERIOD		
Total shut-in time (hours):		
Final bottomhole shut-in pressure (psia):		
Final bottomhole shut-in temperature (°F):		
CALCULATED TEST DATA		
Final shut-in pressure corrected to top of perforations (psia):		
Estimated distance to waste front (ft):		
Estimated radius of investigation, *ri* (ft):		
End of wellbore storage (elapsed shut-in time, hr):		
Horner time at end of wellbore storage:		
Horner plot slope(s) (psi/cycle):		
Interpreted reservoir pressure, *P** (psia):		
Viscosity used in transmissibility calculation, μ (cp):		
Effective formation transmissibility, kh/μ (md-ft/cp):		
Effective formation transmissive capacity, *kh* (md-ft):		
Effective permeability, *k* , based on justified *h* (md):		
Skin:		
Pressure loss due to skin (psi):		
PTA model / interpreted reservoir behavior:		

COMMENTS