

Class I Pressure Falloff Test Report Summary

This page must be fully and accurately completed with all required information prior to submission.

Operator:	
Well Name and Number:	
Well Serial Number:	

FALLOFF TEST DATA	PAGE LOCATION
PRE-TEST PERIOD	within PFOT REPORT
Start date of test (MM/DD/YYYY):	
End date of test (MM/DD/YYYY):	
Shut-in time prior to test (hours):	
Stabilized bottomhole pressure (psia) prior to test:	
Stabilized bottomhole temperature (°F) prior to test:	
Cumulative injection into completed interval (bbls):	
Wellbore radius (inches):	
Completed interval top (ft):	
Completed interval bottom (ft):	
Type of completion (perforations/open hole/etc.):	
Depth to fill, if any (ft):	
Justified interval thickness (ft):	
Average historical waste fluid viscosity (cp):	
Formation fluid viscosity (cp):	
Porosity (%):	
Total compressibility (psi ⁻¹):	
Formation volume factor:	
Initial formation bottomhole pressure (psia):	
Initial formation bottomhole temperature (°F):	
INJECTION PERIOD	
Time of injection period (hours):	
Type of test fluid:	
Injection rate (gal/min):	
Pumps used for test (plant, Halliburton, etc.):	
Injection fluid viscosity (cp):	
Method and time viscosity tested:	
Final bottomhole injection pressure (psia):	
Final bottomhole injection temperature (°F):	
Gauge type (Panex, Amerada, etc.):	
Gauge sensitivity:	
Gauge depth (ft):	
FALLOFF PERIOD	
Total shut-in time (hours):	
Final bottomhole shut-in pressure (psia):	
Final bottomhole shut-in temperature (°F):	
CALCULATED TEST DATA	
Final static pressure adjusted to top perforation (psia):	
Distance to waste front (ft):	
Radius of investigation (ft):	
Time to end of wellbore storage (derivative plot):	
Horner time at end of wellbore storage:	
Slope or slopes from Horner plot:	
Injection reservoir transmissivity, kh/μ (mD-ft/cp):	
Flow capacity, kh (mD-ft):	
Permeability (range based on values of h):	
Skin:	
Pressure drop due to skin (psi):	
Model (radial homogeneous - infinite acting, etc.):	

COMMENTS