REQUEST TO TRANSPORT E&P WASTE TO COMMERCIAL FACILITIES OR TRANSFER STATIONS

MAILING ADDRESS:

OFFICE OF PERMITTING AND COMPLIANCE
ENGINEERING DIVISION
P.O. BOX 94396
BATON ROUGE, LA 70804-9396

UIC-23

E-Mail: Environmental-Div@la.gov **Fee:** $150 per request

1. COMPANY NAME		2. CONTACT NAME
3. COMPANY MAILING ADDRESS (including city, state & zip code)		
4. CONTACT EMAIL ADDRESS	5. TELEPHONE NUMBER	6. FAX NUMBER
7. BILLING ADDRESS	8. EMAIL ADDRESS (Invoice and Approval or Denial will be sent to this address)	
9. BILLING CONTACT	10. BILLING PHONE NUMBER	11. PO NUMBER (or Other Billing Number)
12. TYPE OF E&P WASTE (as defined on back) ☐ 01 ☐ 02 ☐ 03 ☐ 04 ☐ 05 ☐ 06 ☐ 07 ☐ 08 ☐ 09 ☐ 10 ☐ 11 ☐ 12 ☐ 14 ☐ 15 ☐ 16 ☐ 50 ☐ 99		13. AMOUNT OF WASTE (in BARRELS)
14. DESCRIBE WASTE TYPE 99 (if applicable)		
15. DESCRIBE HOW WASTE WAS GENERATED		
16. SOURCE OF E&P WASTE (DNR WELL SERIAL NUMBER, OCS LEASE, FACILITY ID)		
17.NORM SCREEN (Field Measurement of Naturally Occurring Radioactive Material) BACKGROUND: microR/hr or pci/gr WASTE: microR/hr or pci/gr		
18. ESTIMATED COMPLETION DATE OF ABOVE OPERATION	19. EMERGENCY CONTACT PERSON	20. EMERGENCY PHONE NUMBER
21. COMMERCIAL FACILITY OR TRANSFER STATION OPERATOR	22. COMMERCIAL FACILITY OR TRANSFER STATION LOCATION	23. SITE CODE
24. TRANSPORTER NAME		25. PSC CODE

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this report and all attachments and that, based on my personal knowledge or inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. I further acknowledge and agree that by typing my name or placing my mark in the signature space on this document it is my intention to electronically sign the document. Further, the electronic signature shall be considered as an original signature for all purposes and shall have the same force and effect as an original signature. Without limitation, "electronic signature" shall include faxed versions of an original signature or electronically scanned and transmitted versions (e.g., via pdf) of an original signature.

26. PRINT NAME	27. TITLE

SIGNATURE:_____ **DATE**: _____

A copy of this form is to be attached to the Original copy of the manifest (UIC-28) form.

Submit

FORM UIC-23 INSTRUCTIONS

Offshore and/or Out-of-State Producer/Operators:
Offshore and/or Out-of-state producer/operators of oil and/or gas wells may be eligible to establish an Offshore/Out-of-State Waste Generator Code with the Office of Conservation to be used to transport E&P Waste to commercial facilities in lieu of completion of Form UIC-23. Contact the Office of Conservation, Environmental Division at 225-342-8244 for additional details.

Other Companies in the Oil and Gas Industry:
Other oil and gas industry companies (i.e. companies that do not possess a current Office of Conservation producer/operator code or a current offshore/out-of-state waste generator code) must obtain authorization from the Environmental Division by submitting a completed (acceptable) Form UIC-23 to transport E&P Waste to commercial facilities or transfer stations.

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1. Requests to transport E&P Waste to commercial facilities or transfer stations (in lieu of a current producer/operator code or current offshore/out-of-state waste generator code) will be approved on a case-by-case basis only after review of a completed Form UIC-23 and favorable site inspection (if deemed necessary). If the request is approved, use the UIC-23 Permit Number on the E&P Waste Shipping Control Ticket (manifest) in lieu of the generator code. A copy of this approved form must accompany the manifest to its final destination.
2. Provide the name of the company, mailing/billing addresses (and physical address if different), name of contact person, telephone number, fax number and/or email address to receive any permit correspondence.
3. Check the box for the type of waste generated that coincides with the wastes listed below and provide the amount of waste in barrels. Describe other (99) wastes in detail.
4. Describe how the waste was generated.
5. Indicate the source of the waste generated (well names & serial numbers for state wells; company, area, block, OCSG number and well number of federal lease wells offshore). If multiple wells, attach a list of wells/locations to the permit request.
6. Each UIC-23 request for solids should include a field measurement of radioactivity performed according to Department of Environmental Quality procedures. Give background and waste reading.
7. Indicate the name and site code of the commercial facility or transfer station where the waste is to be taken (destination).
8. Provide the name and PSC Code of the proposed transporter of the waste.
9. In order to complete the electronic form, you must have Adobe Reader installed on your computer. After Adobe Reader is installed on your computer, download and save the form UIC-23 to your computer. Use that form that is saved to your computer in Adobe Reader for completion and submittal. DO NOT use the form in your web browser for completion and submittal.
10. When ready to submit, it is recommended to the save the form prior to clicking the **SUBMIT** button on the bottom of the form. Once the button is clicked, the form will be locked and no longer editable. Note: if you save the form after it is locked, your saved copy will be locked as well.
11. A filing fee as set forth by Act 362 of the 2015 Louisiana Legislative Regular Session of $150.00 is required for each permit requested. Make checks payable to “Office of Conservation”. An invoice may be provided via email to pay via credit card.
12. A copy of the approval/denial will be provided to the generator via email or fax and to the commercial facility or transfer station indicated on the form.

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Exploration and Production (E&P) waste is waste generated by the exploration, development, or production of crude oil or natural gas wells and which is not regulated by the provisions of the Louisiana Hazardous Waste Regulations and the Federal Resource Conservation and Recovery Act, as amended. E&P waste include the following waste types (see LAC 43:XIX.501).

01 Salt water (produced brine or produced water), except for salt water whose intended and actual use is in drilling, workover or completion fluids or in enhanced mineral recovery operations, process fluids generated by approved salvage oil operators who only receive oil (BS&W) from oil and gas leases, and natural gas plant processing waste fluid which is or may be commingled with produced formation water.
02 Oil-base drilling wastes (mud, fluids and cuttings)
03 Water-base drilling wastes (mud, fluids and cuttings)
04 Completion, workover and stimulation fluids
05 Production pit sludges
06 Storage tank sludge from production operations, onsite and commercial saltwater disposal facilities, salvage oil facilities (that only receive waste oil [BS&W] from oil and gas leases, and sludges generated by service company and commercial facility or transfer station wash water systems
07 Produced oily sands and solids
08 Produced formation fresh water
09 Rainwater from firewalls, ring levees and pits at drilling and production facilities
10 Washout water and residual solids generated from the cleaning of containers that transport E&P Waste and are not contaminated by hazardous waste or material: washout water and solids (E&P Waste Type 10) is or may be generated at a commercial facility or transfer station by the cleaning of a container holding a residual amount of E&P Waste
11 Washout pit water and residual solids from oilfield related carriers and service companies that are not permitted to haul hazardous waste or material
12 Nonhazardous natural gas plant processing waste solids.
14 Pipeline test water which does not meet discharge limitations established by the appropriate state agency, or pipeline pigging waste, i.e., waste fluids/solids generated from the cleaning of a pipeline
15 E&P Wastes that are transported from permitted commercial facilities and transfer stations to permitted commercial treatment and disposal facilities, except those E&P Wastes defined as Waste Types 01 and 06
16 Crude oil spill clean-up waste
50 Salvageable hydrocarbons bound for permitted salvage oil operators
99 Other E&P Waste not described above, but generated by activities incidental to the drilling and production of oil and gas wells and meet the EPA/RCRA exemptions criteria