STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION AND ENERGY

LOUISIANA STATE POTENTIAL REPORT

District _____

Field _____

Parish _____

Operator _____ Code _____ (7)

INPUT TYPE

_____ (11)

1 - OC Only

2 - Original

3 - Correction

Sec. _____ TWP. _____ RGE. _____ Test Date _____ (12 MO.) / _____ (DAY) / _____ (YR.)

TYPE OF WELL

_____ (18)

1 - OIL

2 - GAS

TYPE OF TEST

_____ (19)

1 - COMPLETION

2 - RECOMPLETION

3 - RETEST

PRODUCING METHOD

_____ (20)

F - FLOWING

P - PUMPING

G - GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR

27

TOTAL DEPTH	PERFORATED INTERVAL FROM	PERFORATED INTERVAL TO	CHOKE / 64"	OIL BBLS / DAY	COND. BBLS / DAY	GAS MCF / DAY	GAS / OIL RATIO CF/BBL

33 38 43 48 51 57 63 69

API GRAV. @ 60 F	WATER BBLS/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DAY	YR.

76 80 86 89 95 101

CLOSE TANK / METER GAUGE _____ @ _____ TIME

OPEN TANK / METER GAUGE _____ @ _____ TIME

DIFFERENCE _____ in _____ HOURS

TANK / METER NO. _____ TANK COEF. _____

STATIC PRES. _____ DIFFERENTIAL PRES. _____ LINE SIZE _____

PLATE SIZE _____ COEFFICIENT _____ METER SPRING & DIFF. RANGE _____

REMARKS

WITNESSED BY: _____ GAUGED BY: _____

TITLE: _____ TITLE: _____

SDM2 (10-25)