29-E COMPLIANCE _____ YES _____ NO

29-E UNIT ATTACHED _____ YES _____ NO

_____

O.C. USE ONLY

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION AND ENERGY

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT _____

DATE _____

CODE: NUMBERS

1 – ON-SHORE
3 – OFF-SHORE

_____ PARISH _____ SEC. _____ T _____ R _____

_____ FIELD _____ OC ORDER NO. _____

_____ OPERATOR _____

_____ WELL NAME _____ NO. _____ SERIAL NO. _____

RESERVOIR _____ _____ _____ AM PM
COMPLETION DATE TIME

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN YES ☐ NO ☐

REMARKS: _____

COMPLETION DATA

~ TYPE COMPLETION	PRIMARY PRODUCT	PRIMARY PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
1 – ORIG COMP 2 – RE-COMP	1 - OIL 2 - GAS 3 – DRY GAS	1 – YES 2 - NO	F – FLOWING GL – GAS LIFT P - PUMPING	SEE REVERSE SIDE FOR CODE

~ IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐

_____ BOPD _____ MCF/DAY _____ PSIG _____ PSIG _____ PSIG
INITIAL PROD. GAS VOLUME FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE

_____ /64" CHOKE SIZE ☐ 1 – POSITIVE 2 – ADJUST _____ BPD WATER PROD. _____ % BS & W _____ CF/BBL GOR _____ API AT 60° F GRAVITY

PERFORATIONS _____ TOTAL DEPTH _____

CLEARANCE & CERTIFICATION: _____ MCF

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLS. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

_____
SIGNATURE

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

_____
OPERATOR

_____
TITLE

FORM COMP (REV. 09/26)

DEPARTMENT OF CONSERVATION AND ENERGY
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production – as "form 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test				Amount of Oil Produced	
		M. to		M.		Barrels
		M. to		M.		Barrels
		M. to		M.		Barrels
		M. to		M.		Barrels
		M. to		M.		Barrels
				TOTAL	0.0	BARRELS

The above total barrels of oil were produced from _____Ft. to _____Ft.

Remarks:

_____ _____

OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

10 Active
33 Inactive-Future Utility (does not include waiting on pipeline or market)
36 Inactive waiting on pipeline
37 Inactive waiting on market