

29-E COMPLIANCE

YES NO

29-E UNIT ATTACHED

YES NO

O.C. USE ONLY

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION AND ENERGY

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT _____

CODE:
NUMBERS

DATE _____

1 – ON-SHORE

3 – OFF-SHORE

PARISH _____

SEC. _____ T _____ R _____

FIELD _____

OC ORDER NO. _____

OPERATOR _____

WELL NAME _____

NO. _____ SERIAL NO. _____

RESERVOIR _____

COMPLETION DATE _____ TIME _____
AM PM

IMPORTANT:

IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN

YES

NO

REMARKS: _____

COMPLETION DATA

~ TYPE COMPLETION

PRIMARY PRODUCT

PRIMARY PRODUCT CHANGE?

PRODUCING METHOD

STATUS OF WELL

☐ 1 – ORIG COMP
☐ 2 – RE-COMP

☐ 1 - OIL
☐ 2 - GAS
☐ 3 – DRY GAS

☐ 1 – YES
☐ 2 - NO

☐ F – FLOWING
☐ GL – GAS LIFT
☐ P - PUMPING

☐ SEE REVERSE
SIDE FOR CODE

~ IF THIS IS A RE-COMPLETION SPECIFY:

SAME RESERVOIR

DIFFERENT RESERVOIR

INITIAL PROD. BOPD

GAS VOLUME MCF/DAY

FLOWING TUBING
PRESSURE PSIG

SHUT-IN TUBING
PRESSURE PSIG

CASING PRESSURE PSIG

CHOKE SIZE /64"

☐ 1 – POSITIVE
☐ 2 – ADJUST

WATER PROD. BPD

BS & W %

GOR CF/BBL

GRAVITY API AT 60° F

PERFORATIONS _____ TOTAL DEPTH _____

CLEARANCE & CERTIFICATION: _____ MCF

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL
PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION
X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SIGNATURE

OPERATOR

TITLE

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH-
IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION
(AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

DEPARTMENT OF CONSERVATION AND ENERGY
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production – as “form 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952.”

TEST DATA

<u>Date of Test</u>	<u>Time of Test</u>		<u>Amount of Oil Produced</u>
	M. to	M.	Barrels
_____	_____	_____	_____
_____	M. to	M.	Barrels
_____	_____	_____	_____
_____	M. to	M.	Barrels
_____	_____	_____	_____
_____	M. to	M.	Barrels
_____	_____	_____	_____
_____	M. to	M.	Barrels
_____	_____	_____	_____
		TOTAL	BARRELS
		_____	_____

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks:

OPERATOR

(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market