Annual Fee Schedule for FY 2026/2027
Statewide Order 29-R-19/20 and Forward

Production Tier Fee - With Caps Per Act 362 of Regular Session 2015

2026-2027	
Production Tier (based on *BOE)	Fee
1 - (Zero production)	$53
2 - (1 to 5,000 production)	$190
3 - (5,001 to 15,000 production)	$490
4 - (15,000 to 30,000 production)	$753
5 - (30,001 to 60,000 production)	$1,174
6 - (60,001 to 110,000 production)	$1,598
7 - (110,001 to 9,999,999 production)	$2,007

Regulatory Fees - With Caps Per ACT 362 of Regular Session 2015

2026-2027	
Fee Name:	**Fee**
Type A Commercial Facilities	$20,440
Type B Commercial Facilities	$10,220
Class II Wells (Non-Exempt) & Class III Wells	$2,044
Class I Wells	$2,044

*BOE - annual barrels oil equivalent. Gas production was converted to BOE by dividing annual MCF by a factor of 26. Annual production reported for the calendar year 2025 was used for the fee determination. Stripper oil wells, incapable oil wells and incapable gas wells certified by the Department of Revenue and Taxation are exempt from these fees and are not included in the above fee schedule. Prouction from multi well leases and units was numerically averaged between producing wells. In the event such lease or unit included a stripper oil well, incapable oil well, and / or incapable gas well, each said well was assumed to have produced 300, 750 and or 395 BOE per month, respectively. Remaining production, if any, was distributed among no-exempt wells by no such well was allocated less than 1 BOE per year.